

# GREENHOUSE GAS EMISSIONS AND ENERGY CONSUMPTION

We are pleased to report the results of our first greenhouse gas emissions (“GHG”) inventory. We engaged a leading sustainability consultant to conduct our initial GHG inventory—focusing on SiteOne’s Scope 1 and 2 GHG emissions for the financial years 2021 and 2022. We used the “Operational Control” approach as defined by the World Resources Institute (WRI)/World Business Council for Sustainable Development (WBCSD) Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (2004 revised edition) along with its associated amendments (GHG Protocol), which means that we included activities where SiteOne or its subsidiaries have full authority to introduce and implement operating policies. This approach gives the most complete understanding of the impact of our operations and provides insights as to how we build a more efficient and sustainable company.

Recognizing that this is our first time disclosing Scope 1 and Scope 2 GHG emissions data, we expect our reporting to evolve and improve over the coming years – particularly as our stockholders and government regulations may dictate the manner in which GHG emissions data is to be collected and reported.

For purposes of this disclosure, we calculate our GHG emissions and energy consumption figures on a financial year basis. All figures have been rounded to the nearest whole number.

| GREENHOUSE GAS EMISSIONS               |                               |                               |
|--|-------------------------------|-------------------------------|
| Emission Source                        | 2021<br>[MTCO <sub>2</sub> e] | 2022<br>[MTCO <sub>2</sub> e] |
| <b>Scope 1</b>                         |                               |                               |
| Stationary Combustion <sup>1 2</sup>   | 6,205                         | 6,675                         |
| Mobile Combustion <sup>3 4</sup>       | 46,633                        | 61,178                        |
| <b>Scope 1 - Total</b>                 | <b>52,838</b>                 | <b>67,853</b>                 |
| <b>Scope 2</b>                         |                               |                               |
| Purchased Electricity <sup>5 6 7</sup> | 12,383                        | 13,816                        |
| <b>Scope 2 - Total</b>                 | <b>12,383</b>                 | <b>13,816</b>                 |
| <b>SCOPE 1 + SCOPE 2 - TOTAL</b>       | <b>65,221</b>                 | <b>81,669</b>                 |

| TOTAL ENERGY CONSUMPTION <sup>8</sup> |                      |                      |
|---------------------------------------|----------------------|----------------------|
| Type                                  | 2021<br>[gigajoules] | 2022<br>[gigajoules] |
| <b>Total Energy Consumed</b>          | 898,034              | 1,120,675            |

| ACTIVITY METRICS <sup>9</sup>        |                |                |
|--------------------------------------|----------------|----------------|
| Type                                 | 2021           | 2022           |
| <b>Net Sales</b>                     | \$3.48 billion | \$4.01 billion |
| <b>Branch Locations</b>              | 590            | 630            |
| <b>Total Footprint [square feet]</b> | 7.41 million   | 8.15 million   |
| <b>Associates</b>                    | 5,700          | 7,000          |
| <b>Vehicles in Fleet</b>             | 1,900          | 2,200          |

<sup>1</sup> SiteOne’s third party utility expense management service provider tracked energy consumption for the majority of SiteOne facilities. Approximately 62% of facilities in 2021 and 70% of facilities in 2022 used natural gas (according to data). For the facilities that are not yet tracked by the service provider, natural gas consumption was estimated based on the above proportion and intensity factors from The Climate Registry.

<sup>2</sup> After the initial GHG inventory development for 2021 and 2022, facilities with more than a 50% year-over-year change in natural gas usage were considered to have unreliable activity data. Thus, natural gas consumption for those facilities was estimated using The Climate Registry intensity factors and floor space.

<sup>3</sup> Propane usage was estimated based on spend data from SiteOne’s general ledger. The spend data was converted to usage data using U.S. national average propane price.

<sup>4</sup> Fuel usage was estimated based on spend data from SiteOne’s general ledger. An assumed 80/20 split between diesel and gasoline was applied and spend data was converted to usage data using U.S. national average fuel prices.

<sup>5</sup> Electricity consumption data at some facilities was estimated based on floor space and intensity factors from The Climate Registry. This was primarily due to either (i) SiteOne’s third party utility expense management services provider not having data on certain facilities, despite the facility being operational during a reporting year or (ii) the acquisition of a facility during a reporting year and electricity data not being available.

<sup>6</sup> After the initial GHG inventory development for 2021 and 2022, facilities with more than a 50% year-over-year change in electricity usage were considered to have unreliable activity data. Thus, electricity consumption for those facilities was estimated using The Climate Registry intensity factors and floor space.

<sup>7</sup> Currently, none of SiteOne’s electricity usage knowingly comes from renewable sources.

<sup>8</sup> Sustainability Accounting Standards Board, Code CG-MR-130a.1.

<sup>9</sup> All figures are approximations based on available data and are being reported as of the applicable year end.